

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2019**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,908</b>	--	--	<b>6,997</b>	<b>316</b>	<b>221</b>	<b>16,234</b>	<b>2,767</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,690</b>	<b>-20</b>	<b>560</b>	<b>248</b>	--	<b>-77</b>	<b>566</b>	<b>1,654</b>	<b>3,335</b>
Natural Gas Liquids .....	4,690	-20	286	228	--	-79	566	1,654	3,044
Ethane .....	1,875	--	--	--	--	20	--	265	1,594
Propane .....	1,514	--	285	169	--	-89	--	984	1,073
Normal Butane .....	396	--	7	44	--	-11	210	235	13
Isobutane .....	405	--	-3	15	--	22	213	3	172
Natural Gasoline .....	501	-20	--	0	--	-21	143	167	192
Refinery Olefins .....	--	--	274	19	--	2	--	--	291
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	278	14	--	5	--	--	288
Normal Butylene .....	--	--	-5	5	--	-2	--	--	2
Isobutylene .....	--	--	94	0	--	0	--	--	1
<b>Other Liquids</b> .....	--	<b>1,208</b>	--	<b>1,201</b>	<b>222</b>	<b>-2</b>	<b>2,098</b>	<b>530</b>	<b>5</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,208	--	33	108	11	1,170	168	0
Hydrogen .....	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	78	--	2	-19	5	--	56	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,129	--	31	-85	6	958	112	0
Fuel Ethanol <sup>5</sup> .....	--	1,017	--	5	-18	-1	899	106	0
Renewable Fuels Except Fuel Ethanol .....	--	113	--	27	-67	7	59	6	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	534	--	85	199	245	5
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	634	114	-99	730	117	0
Reformulated .....	--	0	--	161	272	-12	445	0	0
Conventional .....	--	0	--	472	-158	-86	284	116	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,397</b>	<b>731</b>	<b>-31</b>	<b>-106</b>	--	<b>3,302</b>	<b>16,903</b>
Finished Motor Gasoline .....	--	3	9,884	67	-97	-35	--	834	9,059
Reformulated .....	--	--	3,182	--	-276	0	--	--	2,905
Conventional .....	--	3	6,703	67	180	-35	--	834	6,154
Finished Aviation Gasoline .....	--	--	12	1	--	2	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,730	145	--	-6	--	207	1,674
Kerosene .....	--	--	9	1	--	-5	--	3	12
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,047	241	66	-98	--	1,249	4,204
15 ppm sulfur and under .....	--	--	4,692	232	66	-87	--	980	4,097
Greater than 15 ppm to 500 ppm sulfur .....	--	--	137	4	--	-11	--	133	18
Greater than 500 ppm sulfur .....	--	--	219	4	--	-1	--	136	88
Residual Fuel Oil <sup>6</sup> .....	--	--	363	154	--	-3	--	274	247
Less than 0.31 percent sulfur .....	--	--	60	20	--	4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	50	17	--	-2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	254	118	--	-5	--	NA	NA
Petrochemical Feedstocks .....	--	--	293	17	--	-2	--	--	312
Naphtha for Petro. Feed. Use .....	--	--	197	14	--	0	--	--	211
Other Oils for Petro. Feed. Use .....	--	--	96	4	--	-1	--	--	101
Special Naphthas .....	--	--	30	12	--	-2	--	--	44
Lubricants .....	--	--	158	45	--	-24	--	116	111
Waxes .....	--	--	5	5	--	0	--	4	5
Petroleum Coke .....	--	--	833	6	--	6	--	588	246
Marketable .....	--	--	618	6	--	6	--	588	--
Catalyst .....	--	--	215	--	--	--	--	--	215
Asphalt and Road Oil .....	--	--	291	36	--	62	--	27	238
Still Gas .....	--	--	654	--	--	--	--	--	654
Miscellaneous Products .....	--	--	86	0	--	-1	--	1	86
<b>Total</b> .....	<b>16,598</b>	<b>1,191</b>	<b>19,957</b>	<b>9,177</b>	<b>508</b>	<b>36</b>	<b>18,898</b>	<b>8,253</b>	<b>20,243</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.